EXHIBIT__(RS/RT-14)

GEORGIA POWER COMPANY
Docket No. 44280
Georgia Power Company's 2022 Rate Case
Staff Data Request No. STF-LA-2

STF-LA-2-120

Question:

Identify all costs and revenue for electric vehicle charging stations in rate base, revenue and operating expense for forecasted test year ending July 31, 2023 and for forecasted calendar years 2022-2025, by account.

Response:

Please see STF-LA-2-120 Attachment for amounts included in the forecasted test year ending July 31, 2023 and for the forecasted calendar years 2022-2025 related to the electric vehicle (EV) charging stations by FERC account.

In preparing the response for this data request, the Company discovered the EV charging revenue forecast included in the rate case filing did not account for the increase in projected investments of community chargers in the rate case budget. The appropriate update to the revenue forecast, and therefore, resulting in reduction to the Company's revenue requirement, is an increase of $20 thousand, $41 thousand, $80 thousand, and $119 thousand in the forecasted test year and forecasted calendar years 2023, 2024, and 2025, respectively.

EV Charging Stations

	FERC Account	Test Year (Jul-22 - Jul-23)	2022	2023	2024	2025
Rate Base (13-month average)						
Plant in Service	101	$ 8,689,293	$ 7,364,160	$ 9,849,806	$ 12,849,806	$ 15,849,806
Accumulated Depreciation	108	(138,236)	(25,420)	(247,619)	(574,729)	(989,319)
ADITs	282	(1,003,749)	(877,250)	(1,099,098)	(1,378,891)	(1,722,723)
Net Rate Base		$ 7,547,308	$ 6,461,491	$ 8,503,089	$ 10,896,186	$ 13,137,764

Operating Income	FERC Account	Test Year (Aug-22 - Jul-23)	2022	2023	2024	2025
Revenue	456	$ (348,019)	$ (345,000)	$ (350,175)	$ (355,428)	$ (362,536)
O&M Expense	908	416,353	407,940	422,528	437,846	453,940
Depreciation Expense	403	242,837	196,351	283,370	370,850	458,330